

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,096	--	--	43,046	29,717	8,999	1,203	102,491	1,164	0	99,690
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,391	-546	1,254	2,869	648	--	-9,989	4,060	240	21,305	29,868
Pentanes Plus	995	-546	--	32	1,206	--	-389	931	18	1,127	3,142
Liquefied Petroleum Gases	10,396	--	1,254	2,837	-558	--	-9,600	3,129	222	20,178	26,726
Ethane/Ethylene	5,116	--	--	13	-3,215	--	-234	--	--	2,148	3,512
Propane/Propylene	3,595	--	3,375	2,376	1,481	--	-6,066	--	13	16,880	14,454
Normal Butane/Butylene	1,106	--	-2,154	307	622	--	-3,004	1,736	209	940	7,061
Isobutane/Isobutylene	579	--	33	141	554	--	-296	1,393	--	210	1,699
Other Liquids	--	26,406	--	159	-12,706	-1,454	3,993	9,179	486	-1,253	49,877
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26,407	--	92	-18,362	144	946	7,032	304	0	7,990
Hydrogen	--	--	--	--	--	603	--	603	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	26,407	--	2	-18,362	-405	931	6,408	303	0	7,955
Fuel Ethanol ⁶	--	26,407	--	--	-18,534	-303	930	6,337	303	0	7,883
Renewable Fuels Except Fuel Ethanol	--	--	--	2	172	-102	1	71	--	0	72
Other Hydrocarbons	--	--	--	90	--	-54	15	21	--	0	35
Unfinished Oils	--	--	--	1	277	--	512	1,019	--	-1,253	13,168
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	66	5,379	-1,598	2,535	1,128	183	0	28,719
Reformulated	--	--	--	2	1,579	-283	262	1,036	--	0	6,913
Conventional	--	-1	--	64	3,800	-1,315	2,273	92	183	0	21,806
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	11	120,809	1,124	8,767	1,902	5,138	--	1,056	126,418	82,603
Finished Motor Gasoline	--	11	67,471	87	4,339	1,902	2,118	--	321	71,371	25,072
Reformulated	--	--	10,755	--	--	300	--	--	0	11,054	--
Conventional	--	11	56,716	87	4,339	1,602	2,118	--	321	60,316	25,072
Finished Aviation Gasoline	--	--	47	1	10	--	21	--	--	37	230
Kerosene-Type Jet Fuel	--	--	6,816	--	592	--	-284	--	129	7,563	8,038
Kerosene	--	--	-22	--	100	--	-23	--	3	98	258
Distillate Fuel Oil	--	--	30,446	175	4,044	0	1,379	--	105	33,181	33,459
15 ppm sulfur and under ⁷	--	--	29,229	99	4,292	0	1,289	--	--	32,331	31,386
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	765	76	-248	--	96	--	33	464	1,339
Greater than 500 ppm sulfur	--	--	452	--	--	--	-6	--	71	387	734
Residual Fuel Oil ⁸	--	--	1,267	246	-443	--	6	--	69	995	1,483
Less than 0.31 percent sulfur	--	--	--	4	--	--	41	--	NA	NA	130
0.31 to 1.00 percent sulfur	--	--	215	123	--	--	-82	--	NA	NA	220
Greater than 1.00 percent sulfur	--	--	1,052	119	-443	--	47	--	NA	NA	1,133
Petrochemical Feedstocks	--	--	1,175	133	133	--	34	--	--	1,407	521
Naphtha for Petro. Feed. Use	--	--	897	72	116	--	41	--	--	1,044	442
Other Oils for Petro. Feed. Use	--	--	278	61	17	--	-7	--	--	363	79
Special Naphthas	--	--	9	43	--	--	-23	--	0	75	140
Lubricants	--	--	157	212	505	--	-82	--	169	787	605
Waxes	--	--	19	2	--	--	-18	--	32	7	22
Petroleum Coke	--	--	4,493	45	--	--	641	--	108	3,789	1,342
Marketable	--	--	2,998	45	--	--	641	--	108	2,294	1,342
Catalyst	--	--	1,495	--	--	--	--	--	--	1,495	--
Asphalt and Road Oil	--	--	4,799	172	-513	--	1,385	--	120	2,953	11,308
Still Gas	--	--	3,727	--	--	--	--	--	--	3,727	--
Miscellaneous Products	--	--	405	8	--	--	-16	--	0	429	125
Total	34,487	25,871	122,063	47,198	26,426	9,447	345	115,730	2,947	146,471	262,038

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."